

LISTING OF THE CLAIMS

This listing of claims replaces all prior versions, and listings, of claims in the application:

1. (Cancelled)

2. (Previously Presented) An apparatus for use in a wellbore, comprising:  
an element formed of a superplastic material to perform a predetermined  
downhole task; and  
a component including a seal engageable with the element.

3. (Previously Presented) An apparatus for use in a wellbore, comprising:  
an element formed of a superplastic material to perform a predetermined  
downhole task; and  
a component including an anchor actuatable by the element.

4. (Cancelled)

5. (Previously Presented) An apparatus for use in a wellbore, comprising:  
an element formed of a superplastic material to perform a predetermined  
downhole task,  
wherein the element includes a sand screen.

6. (Previously Presented) An apparatus for use in a wellbore, comprising:  
an element formed of a superplastic material to perform a predetermined  
downhole task; and  
a shock absorber including the element.

7. (Previously Presented) An apparatus for use in a wellbore, comprising:  
an element formed of a superplastic material to perform a predetermined  
downhole task; and  
a releasable connector mechanism including the element.

- 1           8.     (Previously Presented) An apparatus for use in a wellbore, comprising:  
2                     an element formed of a superplastic material to perform a predetermined  
3 downhole task; and  
4                     an explosive component including the element.
- 1           9.     (Original) The apparatus of claim 8, wherein the explosive component includes a  
2 shaped charge.
- 1           10.    (Previously Presented) An apparatus for use in a wellbore, comprising:  
2                     an element formed of a superplastic material to perform a predetermined  
3 downhole task; and  
4                     a weak point connector including the element.
- 1           11.    (Previously Presented) An apparatus for use in a wellbore, comprising:  
2                     an element formed of a superplastic material to perform a predetermined  
3 downhole task; and  
4                     a heating device to heat the element to a temperature sufficient to cause the  
5 element to exhibit superplastic behavior.
- 1           12. – 26. (Cancelled)
- 1           27.    (Previously Presented) The apparatus of claim 2, wherein the element is adapted  
2 to translate the seal into engagement with a downhole structure.
- 1           28.    (Previously Presented) The apparatus of claim 27, comprising a packer.
- 1           29.    (Previously Presented) The apparatus of claim 27, comprising a patch.

1           30.   (Previously Presented) The apparatus of claim 27, further comprising a heating  
2 device to heat the superplastic material to a temperature such that the element exhibits  
3 superplastic behavior.

1           31.   (Previously Presented) The apparatus of claim 30, further comprising a piston  
2 adapted to cause translation of the element.

1           32.   (Previously Presented) The apparatus of claim 30, wherein the heating device  
2 comprises a propellant.

1           33.   (Previously Presented) The apparatus of claim 2, further comprising a conduit,  
2 wherein the element comprises a plug to block fluid flow in a bore of the conduit.

1           34.   (Previously Presented) An apparatus for use in a wellbore, comprising:  
2                   an element formed of a superplastic material to perform a predetermined  
3 downhole task;  
4                   a component including a seal engageable with the element;  
5                   a conduit, wherein the element comprises a plug to block fluid flow in a bore of  
6 the conduit; and  
7                   a port to communicate fluid pressure to deform the plug inwardly to enable  
8 movement of the plug.

1           35.   (Previously Presented) The apparatus of claim 3, wherein the component  
2 comprises a packer including the anchor.

1           36.   (Previously Presented) The apparatus of claim 35, wherein the packer further  
2 comprises a seal,  
3                   wherein the element comprises one or more sleeves attached to the anchor and the  
4 seal, the one or more sleeves adapted to translate the anchor and seal into engagement with a  
5 downhole structure.

1           37.   (Previously Presented) An apparatus for use in a wellbore, comprising:  
2                   an element formed of a superplastic material to perform a predetermined  
3 downhole task,  
4                   wherein the element is selected from the group consisting of a casing, a liner, a  
5 tubing, and a pipe; and  
6                   a heating device to heat the element to a temperature such that the element  
7 exhibits superplastic behavior.

1           38.   (Previously Presented) The apparatus of claim 5, further comprising a heating  
2 device to heat the sand screen to a temperature such that the sand screen exhibits superplastic  
3 behavior.

1           39.   (Previously Presented) The apparatus of claim 11, wherein the heating device  
2 comprises a propellant.

1           40.   (Previously Presented) An apparatus for use in a wellbore, comprising:  
2                   an element formed of a superplastic material to perform a predetermined  
3 downhole task; and  
4                   a fishing tool for a downhole conduit structure, the fishing tool comprising the  
5 element.

1           41.   (Previously Presented) The apparatus of claim 40, wherein the element is adapted  
2 to expand to engage an inner well of the conduit structure.

1           42.   (Previously Presented) An apparatus for use in a wellbore, comprising:  
2                   an element formed of a superplastic material to perform a predetermined  
3 downhole task;  
4                   a junction seal assembly comprising the element; and  
5                   a heating device to heat the element to a temperature such that the element  
6 exhibits superplasticity.

1           43.   (Previously Presented) The apparatus of claim 42, wherein the element comprises  
2 one of a tubing and pipe to be inserted into a lateral wellbore.

1           44.   (Previously Presented) The apparatus of claim 2, wherein the superplastic  
2 material exhibits elongation to failure in excess of 200%.

1           45.   (Previously Presented) The apparatus of claim 2, wherein the superplastic  
2 material has a fine equi-axed grain structure that remains stable during deformation.

1           46.   (Previously Presented) The apparatus of claim 45, wherein a grain size of the fine  
2 equi-axed grain structure is in a range of 2 to 10 micrometers.

1           47.   (Previously Presented) The apparatus of claim 3, wherein the superplastic  
2 material exhibits elongation to failure in excess of 200%.

1           48.   (Previously Presented) The apparatus of claim 3, wherein the superplastic  
2 material has a fine equi-axed grain structure that remains stable during formation.

1           49.   (Previously Presented) The apparatus of claim 48, wherein a grain size of the fine  
2 equi-axed grain structure is in a range of 2 to 10 micrometers.